Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2010 (Thousand Barrels)

(Thousand Barrels)										
	Supply					Disposition				_
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,495,571			2,555,532	33,048	34,876	4,037,006	12,269	0	1,086,628
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	540,676	-4,712	197,310	40,878		39,852	110,150	40,321	583,829	153,088
Pentanes Plus	73,563	-4,712		3,133		1,370	41,467	6,412	22,735	11,922
Liquefied Petroleum Gases	467,113		197,310	37,745		38,482	68,683	33,909	561,094	141,166
Ethane/Ethylene	224,611		5,730	102		2,418	_	-	228,025	23,366
Propane/Propylene	152,546		153,716	29,279		9,899	-	28,256	297,386	60,671
Normal Butane/Butylene	39,660		39,436	5,701		24,487	24,340	5,653	30,317	48,574
Isobutane/Isobutylene	50,296		-1,572	2,663		1,678	44,343	-	5,366	8,555
Other Liquids		246,613		377,236	16,751	14,315	591,736	26,087	8,462	250,339
Other Hydrocarbons		246,632		2,033	22,714	116	256.073	15,190	0	18,913
Hydrogen		2-10,032		2,000	43,581		43,581	10,190	0	10,313
Oxygenates (excluding Fuel Ethanol)		15,226		_	-572	-765	229	15,190	0	786
Renewable Fuels (including Fuel Ethanol)		231.406		385	-19,098	873	211,820	-	Ö	18,090
Fuel Ethanol		231,406		236	-20,601	697	210,344	_	0	17,408
Renewable Fuels Except Fuel Ethanol				149	1,503	176	1,476	_	0	682
Other Hydrocarbons				1,648	-1,197	8	443	_	0	37
Unfinished Oils				161,863		1,834	151,519	_	8,510	82,294
Motor Gasoline Blend.Comp. (MGBC)		-19		213,340	-5,963	12,374	184,087	10,897	0,010	149,125
Reformulated		-5		53,004	8,924	827	60,742	354	0	50,133
Conventional		-14		160,336	-14,887	11,547	123,345	10,543	ő	98.992
Aviation Gasoline Blend. Comp				-		-9	57	-	-48	7
Finished Petroleum Products	l	8	4,829,574	294,215	26,564	-8,437		533,818	4,624,980	366,708
Finished Motor Gasoline		8	2,459,444	39,769	26,564	-15,725		70,774	2,470,735	70,187
Reformulated		_	831,340	_	13,553	164		2,933	841,796	617
Conventional		8	1,628,104	39,769	13,011	-15,889		67,841	1,628,939	69,570
Finished Aviation Gasoline			4,151	53		7		_	4,197	1,039
Kerosene-Type Jet Fuel			390,878	24,652		3,407		21,557	390,566	46,761
Kerosene			4,183	579		653		295	3,814	3,128
Distillate Fuel Oil ⁵			1,128,843	64,218	0	1,999		168,789	1,022,273	166,708
15 ppm sulfur and under ⁶			905,700	34,521	-7,029	2,171		70,308	860,713	104,744
Greater than 15 ppm to 500 ppm sulfur ⁶			100,819	9,455	7,029	-6,750		85,951	38,102	11,868
Greater than 500 ppm sulfur			122,324	20,242		6,578		12,531	123,457	50,096
Residual Fuel Oil ⁷			160,663	104,684		2,076		114,559	148,712	39,826
Less than 0.31 percent sulfur			13,744	16,362		1,519		NA	NA	4,709
0.31 to 1.00 percent sulfur			22,515	16,234		-1,919		NA	NA	9,378
Greater than 1.00 percent sulfur			124,404	72,088		2,473		NA	NA	25,736
Petrochemical Feedstocks			91,301	38,695		273		_	129,723	2,670
Naphtha for Petro. Feed. Use			59,472	13,498		286		-	72,684	1,746
Other Oils for Petro. Feed. Use			31,829	25,197		-13		-	57,039	924
Special Naphthas			9,718	3,204		162		9,144	3,616	1,289
Lubricants			44,800	6,970		-1,431		16,736	36,465	7,447
Waxes			2,318	1,371		125		1,414	2,150	489
Petroleum Coke			220,773	4,241		-1,202		122,714	103,502	7,245
Marketable			159,289	4,241		-1,202		122,714	42,018	7,245
Catalyst			61,484	 5 700		1 200		7 511	61,484	10 220
Asphalt and Road Oil			106,831	5,708		1,298		7,511	103,730	19,230
Still Gas Miscellaneous Products			185,089 20,582	 71		 -79		 322	185,089 20,410	689
									•	
Total	2,036,247	241,909	5,026,884	3,267,861	76,363	80,606	4,738,892	612,495	5,217,271	1,856,763

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIÁ-819, "Monthly Oxýgenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.